



Table 31. Summary Statistics for Natural Gas — East North Central, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	41,497	41,943	42,893	42,762	42,530
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	273,230	321,023	366,288	336,352	331,007
From Oil Wells.....	97,557	50,290	62,330	^R 63,296	62,580
Total	370,787	371,313	428,618	^R399,647	393,587
Repressuring	2,340	2,340	2,340	2,340	2,340
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	368,447	368,973	426,278	^R 397,307	391,247
Vented and Flared	3,324	3,324	3,324	3,324	3,324
Marketed Production	365,123	365,649	422,954	^R 393,983	387,923
Extraction Loss	6,499	6,548	6,430	6,086	6,078
Total Dry Production	358,624	359,101	416,524	^R387,897	381,845
Supply (million cubic feet)					
Dry Production	358,624	359,101	416,524	^R 387,897	381,845
Receipts at Region Borders					
Imports	26,475	29,043	23,356	47,343	41,194
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,741,430	6,154,619	5,696,454	4,914,428	5,156,171
Withdrawals from Storage					
Underground Storage	1,006,179	910,748	856,274	717,781	831,673
LNG Storage	2,056	6,159	2,443	1,619	1,852
Supplemental Gas Supplies	31,739	30,803	31,412	29,045	30,065
Balancing Item	-224,388	-301,713	-138,137	^R -123,855	-157,254
Total Supply	6,942,115	7,188,760	6,888,326	5,974,259	6,285,546

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas — East North Central, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	3,861,266	4,047,077	3,913,281	3,494,741	3,736,301
Deliveries at Region Borders					
Exports	26,948	50,363	56,447	39,683	36,998
Intransit Deliveries	492,481	536,333	516,620	459,461	494,544
Interregion Deliveries	1,733,313	1,579,239	1,522,865	1,148,647	1,229,325
Additions to Storage					
Underground Storage	826,215	970,171	876,167	829,995	785,675
LNG Storage	1,891	5,577	2,946	1,733	2,703
Total Disposition	6,942,115	7,188,760	6,888,326	5,974,259	6,285,546
Consumption (million cubic feet)					
Lease Fuel	7,461	6,685	10,566	7,263	7,011
Pipeline Fuel	67,520	77,069	73,062	62,980	112,250
Plant Fuel	3,459	3,123	2,793	3,197	3,037
Delivered to Consumers					
Residential	1,535,648	1,640,926	1,536,570	1,282,157	1,393,303
Commercial	740,654	790,682	749,428	649,117	690,776
Industrial	1,406,125	1,455,204	1,438,604	1,351,611	1,404,685
Vehicle Fuel	375	465	442	649	564
Electric Utilities	100,024	72,922	101,816	137,766	124,675
Total Delivered to Consumers	3,782,826	3,960,199	3,826,860	3,421,300	3,614,003
Total Consumption	3,861,266	4,047,077	3,913,281	3,494,741	3,736,301
Delivered for the Account of Others (million cubic feet)					
Residential	38,836	39,092	42,592	53,475	93,868
Commercial	224,954	231,829	250,018	264,646	308,448
Industrial	1,209,358	1,251,876	1,263,760	1,228,012	1,288,861
Electric Utilities	82,892	62,042	88,399	119,413	113,000
Number of Consumers					
Residential	11,942,604	12,116,529	12,293,628	12,433,376	12,651,969
Commercial	989,497	1,007,756	1,018,311	1,030,125	1,049,640
Industrial	58,737	62,460	63,756	63,863	79,100
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	749	785	736	630	658
Industrial	23,939	23,298	22,564	21,164	17,758
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.90	2.35	2.33	R2.11	2.16
Imports	1.90	2.89	2.84	2.15	2.60
Exports	1.97	2.66	2.52	2.25	2.36
Pipeline Fuel	1.20	2.06	2.04	1.92	2.07
City Gate	2.96	3.43	3.65	3.20	3.23
Delivered to Consumers					
Residential	5.05	5.44	6.04	5.80	5.68
Commercial	4.57	4.94	5.51	5.20	5.13
Industrial	3.38	3.79	4.22	4.03	3.97
Vehicle Fuel	4.80	4.81	5.30	4.99	3.38
Electric Utilities	1.52	1.91	2.14	2.04	2.21

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.